

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,252	—	5,580	207	-2,013	-175	0	7,201	(s)	0
Natural Gas Liquids and LRGs	1,333	367	38	—	20	-230	—	200	41	1,747
Pentanes Plus	199	—	34	—	-5	-14	—	64	0	178
Liquefied Petroleum Gases	1,135	367	5	—	25	-216	—	136	41	1,570
Ethane/Ethylene	534	13	4	—	156	-67	—	0	0	774
Propane/Propylene	366	356	1	—	-136	37	—	0	30	521
Normal Butane/Butylene	89	-7	0	—	11	-163	—	76	11	169
Isobutane/Isobutylene	145	5	0	—	-6	-23	—	60	0	107
Other Liquids	159	—	235	—	-101	22	—	380	35	-143
Other Hydrocarbons/Oxygenates	161	—	0	—	0	20	—	116	25	0
Unfinished Oils	—	—	234	—	-2	16	—	360	0	-143
Motor Gasoline Blend. Comp.	-2	—	1	—	-99	-14	—	-96	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	5	7,950	282	—	-3,856	-114	—	—	791	3,703
Finished Motor Gasoline	5	3,561	0	—	-2,124	-57	—	—	198	1,300
Reformulated	—	693	0	—	-429	38	—	—	0	226
Oxygenated	30	2	0	—	0	-3	—	—	0	35
Other	-25	2,865	0	—	-1,695	-92	—	—	198	1,039
Finished Aviation Gasoline	—	15	0	—	-6	3	—	—	0	6
Jet Fuel	—	881	0	—	-633	7	—	—	27	213
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	881	0	—	-633	7	—	—	27	213
Kerosene	—	50	0	—	-2	4	—	—	(s)	44
Distillate Fuel Oil	—	1,756	9	—	-1,002	-16	—	—	167	612
0.05 percent sulfur and under	—	1,247	6	—	-702	-23	—	—	54	519
Greater than 0.05 percent sulfur ...	—	509	3	—	-301	7	—	—	113	92
Residual Fuel Oil	—	353	60	—	-18	-56	—	—	143	308
Petrochemical Feedstocks ^e	—	296	211	—	-4	-15	—	—	0	518
Special Naphthas	—	68	1	—	-3	-1	—	—	8	58
Lubricants	—	124	0	—	-35	2	—	—	16	70
Waxes	—	13	0	—	0	1	—	—	2	10
Petroleum Coke	—	379	0	—	0	32	—	—	229	117
Asphalt and Road Oil	—	122	0	—	-27	-5	—	—	(s)	100
Still Gas	—	300	0	—	0	0	—	—	0	300
Miscellaneous Products	—	33	(s)	—	0	-13	—	—	(s)	47
Total	4,749	8,317	6,135	207	-5,950	-497	0	7,781	868	5,307

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."